

Training Title CORROSION AND FOULING MANAGEMENT

<u>Training Duration</u> 5 days

Training Dates & Venue

					Abu Dhabi,
WC021	Corrosion and Fouling Management	5	29 Jan 02 Feb. 2024	\$5,500	UAE

Training will be held at any of the 5-star hotels. The exact venue will be informed once finalized.

Training Fees

• \$5,500 per participant for Public Training includes Materials/Handouts, tea/coffee breaks, refreshments & Buffet Lunch

Training Certificate

Define Management Consultancy & Training Certificate of course completion will be issued to all attendees.

TRAINING OVERVIEW TRAINING DESCRIPTION

Corrosion and fouling problems occur in the petroleum refinery in various processes and operations. The magnitude of a petroleum refinery unit and the complexity of the processes are such that a wide variety of equipment types can be subject to corrosion and fouling depending on the process. Some refinery equipment types are more vulnerable to corrosion and fouling than others usually due to their role in the process. Uncontrolled corrosion in petroleum refineries can cause the release of hazardous substances and components or can reduce both the performance and reliability of equipment until their failure. As such, corrosion hazards can put at risk the safety and well-being of plant employees and the general public as well as lead to severe damage to process units, and in some cases shutdown of refinery operations.

In petroleum refineries, many processes are subject to problems with heavy fouling that affect overall plant performance and profitability. Operating costs associated with fouling in refinery heat exchangers typically include increased fuel needs, increased pumping power, and reduced throughput and capacity of produced products. Estimates have been made of fouling costs, due primarily to wasted energy caused by excessive fuel use, that are as high as 0.25% of the gross national product of the industrialized countries.

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TRAINING OBJECTIVES

- Identify common refinery corrosion and fouling problems, including where they typically occur.
- Describe the type of corrosion or fouling that is present based on location, process conditions, and symptoms.
- Identify control strategies for common corrosion and fouling problems, including their benefits and liabilities.
- Use problem-solving techniques to resolve corrosion problems.
- Apply knowledge of corrosion and fouling management to solve fewer common problems.

WHO SHOULD ATTEND?

Refinery engineers, technologists, operators, inspectors, corrosion professionals and chemists

TRAINING METHODOLOGY

A highly interactive combination of lectures and discussion sessions will be managed to maximize the amount and quality of information and knowledge transfer. The sessions will start by raising the most relevant questions and motivating everybody to find the right answers. You will also be encouraged to raise your questions and to share in the development of the right answers using your analysis and experiences. Tests of the multiple-choice type will be made available daily to examine the effectiveness of delivering the course.

All presentations are made in excellent colorful PowerPoint. Very useful Course Materials will be given.

- 30% Lectures
- 30% Workshops and work presentation
- 20% Group Work& Practical Exercises
- 20% Videos& General Discussions

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TRAINING OUTCOME

By the end of the course, participants should become able to:

- ✓ Identify common refinery corrosion and fouling problems, including where they typically occur.
- ✓ Describe the type of corrosion or fouling that is present based on location, process conditions, and symptoms.
- ✓ Identify control strategies for common corrosion and fouling problems, including their benefits and liabilities.
- ✓ Use problem-solving techniques to resolve corrosion problems.

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✓ Apply knowledge of corrosion and fouling management to solve fewer common problems.

TOPICS COVERED

Introduction to corrosion, Low-temperature corrosion mechanisms, High-temperature corrosion mechanisms, fouling overview, specific fouling problems, Refinery chemicals – corrosion inhibitors and antifoulants, Corrosion monitoring and prevention, Problemsolving, and case studies. Unit-specific corrosion information – Desalter, Crude Unit, Vacuum Unit, FCC, Amine Unit, Reformer, Hydrotreater, Hydrocracker, Pemex Unit, Sour water stripper, Vis Breaker, Low-Pressure Coking, Merox Unit, Surfoplane Unit, HF Alkylation.

COURSE OUTLINE

<mark>Day One</mark>

1-Significance of corrosion & fouling petroleum refining industry

- 2-Refinery feedstock
- **3-Refinery products**
- 4-Refinery processes
- **5-Refinery equipment**
- 6-Metallurgy of refinery-specific process equipment

<mark>Day Two</mark>

7-Introduction to corrosion fundamentals
8-Forms of corrosion
9-Corrosion of refinery-specific equipment
10-Damage mechanisms
11-Group Discussion-Applicable API 579 standard for damage mechanisms

<mark>Day Three</mark>

12-Introduction to fouling
13-Types of fouling
14-Fouling influencing factors
15-Fouling diagnosis
16-Refinery-specific process unit fouling problems
17-Case Study-Refinery fouling problem

<mark>Day Four</mark>

18-Refinery corrosion inhibitors injection in specific process units19-Refinery corrosion monitoring in specific process units20-Group Discussion-Applicable NACE standards for weight loss coupons

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21-Case Study-Refinery corrosion monitoring

<mark>Day Five</mark>

22-Refinery fouling detection and monitoring in specific process units
23-Refinery fouling mitigation control and removal in specific process units
24-Fouling control by chemical treatment (antifoulants)
25-Mechanical methods for fouling removal
26-Chemical cleaning
27-Environmental and safety impact

NOTE:

<u>Pre-& Post Tests will be conducted.</u> <u>Case Studies, Group Exercises, Group Discussions, Last Day Reviews, and assessments will be carried out.</u>



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