

Training Title

ADVANCED RESERVOIR SIMULATION

Training Duration

5 Days

Training Venue and Dates

REF DE025	Advanced Reservoir Simulation	5	29 Apr – 3 May, 2019	\$5,750	Kuala Lumpur, Malaysia
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In any of the 5 star hotel. Exact venue will be informed soon.

Training Fees

- 5,750 US\$ per participant for Public Training including Course Materials/Handouts, Tea/Coffee, Refreshments & International Buffet Lunch
- Training will be held at any 5 Star Hotels

Training Certificate

Define Management Consultancy & Training Certificate of course completion will be issued to all attendees.

TRAINING DESCRIPTION

Dynamic reservoir models are important when investigating reservoir behaviour, optimising reservoir performance, designing complex wells, estimating uncertainties and providing the basis for risk management. New developments, such as unstructured gridding, combined with new simulation techniques eliminate most of the drawbacks of conventional simulation methods and make predictions more reliable. The participants will learn about various algorithms, concepts and possible uses of reservoir simulators.

TRAINING OBJECTIVES

By the end of this course, participant will be able to:

- Apply the principles of reservoir engineering to numerical modeling
- Set up, run, and analyze the results for single well, pattern and full-field models
- Prepare fluid and rock property data in the manner required for simulation studies
- Identify and eliminate causes of numerical problems
- Perform a history match
- Use the matched model to predict future performance under a variety of assumptions

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WHO SHOULD ATTEND?

1. This course is designed for experienced reservoir engineers. Attendees should have a basic knowledge of reservoir simulation, stochastic modelling, upscaling and some experience in the use of commercial reservoir simulators.

TRAINING METHODOLOGY:

A highly interactive combination of lectures and discussion sessions will be managed to maximize the amount and quality of information and knowledge transfer. The sessions will start by raising the most relevant questions, and motivate everybody find the right answers. You will also be encouraged to raise your own questions and to share in the development of the right answers using your own analysis and experiences. Tests of multiple-choice type will be made available on daily basis to examine the effectiveness of delivering the course.

Very useful Course Materials will be given.

- 30% Lectures
- 30% Workshops and work presentation
- 20% Group Work & Practical Exercises
- 20% Videos & General Discussions

COURSE OUTLINE

- History and classification of reservoir simulators
- Modeling concepts,
 - The concept of grid blocks and time steps
 - Consequences of discretization
 - Explicit and implicit functions
 - Treatment of vertical saturation and pressure distributions
 - History matching
 - Well management
 - Solution methods
- Review of fluid properties for simulation - black-oil properties, equation of state modelling
- Rock properties and saturation functions - porosity, permeability, compressibility, relative permeability, capillary pressure, compaction, correlations
- Designing the reservoir model
 - Checklist for model design
 - Selecting the number of dimensions
 - Simplification of complex problems
 - Representation of reservoir fluids
 - Representation of reservoir rock

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- Well models – coupling between well and reservoir
- **Selecting Reservoir –Rock And Fluid Properties Data**
 - Data required for model construction
 - Sensitivity of results to data accuracy
 - Porosity and permeability
 - Assignment of rock property distributions to the simulator
 - Capillary pressure and relative permeability
 - Fluid properties
 - Establishing initial pressure and saturation distributions
- **Selecting grid and timestep sizes**
 - Criteria for selecting gridblock size
 - Selection of gridblock size
 - Example grids
 - Selection of timesteps
 - Limiting numerical dispersion
 - Grid orientation
 - Cost consideration
- **Selecting the numerical solution method**
 - Terminology
 - Formulating the equations
 - Formulation options
 - Numerical dispersion
 - Choosing the formulation option
 - Matrix equations
 - Solution methods
 - Selecting the equation-solving technique
- **Well management: designing and controlling production parameters**
 - Overall design of a well-management routine
 - Logic structure
 - Logic sequence
 - Individual well behavior
 - Operations conditions
 - Data requirement
 - Upgridding and upscaling

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- General purpose formulation and discretisation methods used for black-oil and EOS compositional simulators
- Gridding - structured and unstructured gridding approaches, Cartesian grids, corner point grids, Voronoi grids
- Modelling structural elements in simulation - vertical and sloping faults, channels, etc...
- History matching
 - Objectives of matching historical reservoir performance
 - Strategy and plans for history matching
 - Manual adjustment of history- matching parameters
 - Examples of adjustment required in history matching
 - Special considerations in history matching
 - Automatic history matching
- Compositional reservoir simulation
- Forecasting future performance
 - Planning the prediction cases to be run
 - Preparation of input data for predictions
 - Making a smooth transition from history to predictions
 - Review and analysis of predicted performance
 - Evaluating and monitoring predicted performance
- Simulating special processes
 - Compositional simulation
 - Miscible displacement
 - Chemical and polymer flooding
 - Steam stimulation and steam drive
 - In situ combustion
 - Special data requirement
- Simulation of fractured reservoirs - numerical model, matrix-fracture exchange, recovery processes

Application on ECLIPSE software

NOTE:

Pre & Post Tests will be conducted

Case Studies, Group Exercises, Group Discussions, Last Day Review & Assessments will be carried out.

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